COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, DECEMBER 12, 2012

APPLICATION OF
VIRginIA ELECTRIC AND POWER COMPANY CASE NO. PUE-2012-00128

For approval and certification of the proposed Brunswick County Power Station and related transmission facilities pursuant to §§ 56-580 D, 56-265.2, and 56-46.1 of the Code of Virginia, and for approval of a rate adjustment clause, designated Rider BW, pursuant to § 56-585.1 A 6 of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On November 2, 2012, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application and supporting documents (collectively, the "Application") for approval of electric generation and related transmission facilities (collectively, the "Project") and for approval of a rate adjustment clause ("RAC"). Dominion seeks approval of these related requests under various sections of the Code of Virginia ("Code").

Pursuant to §§ 56-580 D and 56-46.1 of the Code and the Commission's Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility,¹ the Company seeks a certificate of public convenience and necessity as well as approval to construct and operate the Brunswick County Power Station, an approximate 1,358 megawatt (nominal) natural gas-fired combined-cycle electric generating facility in Brunswick County, Virginia.² Pursuant to §§ 56-265.2 and 56-46.1 of the Code, Dominion seeks

¹ 20 VAC 5-302-10 et seq.
² Application at 1, 28.
a separate certificate of public convenience and necessity and approval to construct new
500 kilovolt ("kV") transmission lines, two new switching stations, and associated facilities in
Brunswick and Greensville Counties, Virginia (collectively, the "Transmission Interconnection
Facilities"). Finally, pursuant to § 56-585.1 A 6 of the Code ("Subsection A 6") and the
Commission's Rules Governing Utility Rate Applications and Annual Informational Filings
("Rate Case Rules"), Dominion seeks approval of a RAC, designated as Rider BW, for the
recovery of Project costs.

Dominion proposes to build the Brunswick County Power Station on an approximately
214-acre site located in Freeman, Virginia. According to the Application, the Brunswick
County Power Station will be fueled by natural gas provided by the Transcontinental Gas Pipe
Line Company, LLC ("Transco") through Transco's Virginia Southside Expansion Project
("VSSE"). The VSSE will include construction of 91.4 miles of 24-inch pipeline on Transco's
existing right-of-way; 7.2 miles of 24-inch "greenfield" lateral to the Brunswick County Power
Station; and a new compressor station in Pittsylvania County, Virginia. The Company states
that its firm transportation arrangements with Transco will allow the Brunswick County Power

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3 Id. at 1-2, 28.

4 20 VAC 5-201-10 et seq.

5 Application at 2, 28.

6 Id. at 11. The Brunswick site was chosen based on a site selection process applied by the Company. Specifically, the site is approximately eight miles east of the town of Lawrenceville, Virginia, on U.S. Route 58, in Brunswick County, Virginia. Id.

7 Id. at 9-10. Transco will be responsible for all acquisition, design, construction, installation, land rights, and permitting activities needed to place the facilities necessary to supply its firm transportation and pressure obligations to the Brunswick County Power Station in service. Id. at 10.

8 Id. The Project, and the Company’s customers, also will benefit from a total of $30 million from the Virginia Tobacco Indemnification and Community Revitalization Commission towards the VSSE. These savings are passed on to the Company’s customers through the firm gas transportation arrangements with Transco. Id.
Station to access four interstate pipelines, thereby enabling access to natural gas supplies from the Gulf Coast to the new shale gas resources in the Marcellus development region and other supply regions.\footnote{\textit{Id.} at 9-10; Direct Testimony of Fred G. Wood, III, at 9.}

Dominion also proposes to construct the Transmission Interconnection Facilities in connection with the Project. Specifically, the Company proposes to:

(1) build a new 500 kV seven breaker Brunswick Switching Station, to be located on the Brunswick County Power Station site;

(2) build a new single circuit 500 kV transmission line to be designated as the Brunswick County Power Station-Brunswick Switching Station Line #509, which will be approximately 666 feet long and located entirely on the Brunswick County Power Station site, connecting the generating plant with the Brunswick Switching Station;

(3) build a new three breaker 500 kV Rawlings Switching Station at a point in Brunswick County on the Company's existing 500 kV Carson-Clover Line #556 approximately 22.6 miles southwest of the Company's existing Carson Substation, where Line #556 will be split into two 500 kV circuits, to be designated as the Carson-Rawlings Line #511 and the Rawlings-Clover Line #556;

(4) build a new single circuit 500 kV line, to be designated as the Brunswick Switching Station-Rawlings Line #591 that will run northward from the Brunswick Switching Station for approximately 13.5 miles, predominantly within new right-of-way, to the Rawlings Switching Station; and
tap the Company's portion of the existing 500 kV Carson-Wake Line #570\(^\text{10}\) at a point in Greensville County approximately 28.1 miles south of the Carson Substation ("Line #570 Junction") and construct two new parallel 500 kV single circuit transmission lines, each approximately 4.7 miles long, to run west from Line #570 Junction in new right-of-way parallel and adjacent to the right-of-way of the Company's existing 115 kV Clubhouse-Chase City Line #71 for approximately 3.0 miles, at which point the new lines turn north in entirely new right-of-way for approximately 1.7 miles, to loop in and out of the proposed Brunswick Switching Station, thereby creating two new 500 kV circuits, to be designated as the Carson-Brunswick Switching Station Line #585 and the Brunswick Switching Station-Wake Line #570.\(^\text{11}\)

Dominion's proposed and alternate routes for the Brunswick Switching Station-Rawlings Line #591 are:

**Proposed Route ("Route D")**

Route D begins at the Brunswick Switching Station heading northeast through forested areas, crossing Highway 58, then turns northwest through mostly agricultural and forested lands and crosses County Pond Road, Old Stage Road and Blackbottom Road, at which point it heads north-northwest through multiple agricultural and forested areas, crossing Great Oak Road and Ebenezer Road. Route D then heads northwest crossing Antioch Road, I-85 and Boydton Plank Road. Route D then turns north and northeast until terminating at the Rawlings Switching

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\(^{10}\) In its Application, the Company notes that it owns the portion of Carson-Wake Line #570 running southward from the Company's Carson Substation in Virginia approximately 56.4 miles to a point in Halifax County, North Carolina, from which point Progress Energy Carolinas ("Progress Energy") owns the remaining approximately 52.6 miles of the line continuing southward to Progress Energy's existing Wake Substation in North Carolina. Application at 15.

\(^{11}\) *Id.* at 14-15.
Station, which is located on the west side of Rawlings Road. In total, proposed Route D measures 13.5 miles in length, all in Brunswick County.\footnote{Transmission Appendix at 164; Letter from Charlotte P. McAfee, Esquire, Senior Counsel, Dominion Resources Services, Inc., dated December 6, 2012, to Joel H. Peck, Clerk, State Corporation Commission, filed in Case No. PUE-2012-00128.}

\textbf{First Alternate Route ("Route G")}

Route G begins at the Brunswick Switching Station and matches Route D for approximately 1.8 miles. At that point, Route G diverges from Route D, taking a more northerly route heading through an agricultural field, then heading northwest through mostly forested areas before turning due west crossing Route D and County Pond Road. Route G then heads northwest crossing Old Stage Road, then heads north crossing Liberty Road. Route G then turns northeast through forested and cleared areas until intersecting Route D just south of Blackbottom Road. From that point Route G matches Route D to the Rawlings Switching Station. In total, Route G measures 14.1 miles in length, all in Brunswick County.\footnote{\textit{Id.}}

\textbf{Second Alternate Route ("Route F")}

Route F begins at the Brunswick Switching Station and matches Route G for approximately the first 7 miles. Route F then diverges from Route G and heads northwest crossing Blackbottom Road, Great Oak Road, and mostly forested areas until intersecting Route D just north of Antioch Road. From there, Route F matches Route D to Rawlings Switching Station. In total, Route F measures 14.3 miles in length, all in Brunswick County.\footnote{Transmission Appendix at 165; Letter from Charlotte P. McAfee, Esquire, Senior Counsel, Dominion Resources Services, Inc., dated December 6, 2012, to Joel H. Peck, Clerk, State Corporation Commission, filed in Case No. PUE-2012-00128.}

Dominion's proposed and alternate routes for the Line #570 Tap are:
Proposed Route ("Route C")

Route C begins at the Brunswick Switching Station heading east, then heads south crossing the Norfolk and Western Railroad and continuing through forested areas. Route C then turns east paralleling the Company's existing Line #71, through forested and open areas. Route C terminates in Greensville County at the existing 500 kV Carson-Wake Line #570. This termination point is referred to as Line #570 Junction. In total, proposed Route C measures 4.7 miles in length, of which 4.6 miles is in Brunswick County and 0.1 mile is in Greensville County.\textsuperscript{15}

Alternate Route ("Route B")

Route B begins at the Brunswick Switching Station heading southeast through forested areas, then parallels the Norfolk and Western Railroad heading east. Route B then crosses the rail line and continues east and southeast along a greenfield path running parallel to U.S. Highway 58 and through mostly forested lands. Route B then enters Greensville County heading southeast and terminates at the existing 500 kV Carson-Wake Line #570 at Line #570 Junction. In total, Route B measures 3.8 miles in length, of which 3.2 miles is in Brunswick County and 0.6 miles is in Greensville County.\textsuperscript{16}

As required by § 15.2-2202 E of the Code, an electric utility must give notice to affected localities of the utility's intention to file an application for approval of a transmission line designed to operate at 150 kV or more prior to filing with the Commission.\textsuperscript{17} The Company

\textsuperscript{15} \textit{Id.}

\textsuperscript{16} \textit{Id.}

\textsuperscript{17} The requirements of § 56-46.1 B of the Code also apply.
indicates that it has advised officials of Brunswick and Greensville Counties of the Project in advance of filing with the Commission.\textsuperscript{18}

As provided by § 62.1-44.15:21 D 2 of the Code, the Commission and State Water Control Board must consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. As required by Section 3 of the Department of Environmental Quality – State Corporation Commission Memorandum of Agreement Regarding Wetland Impacts Consultation, the Staff of the Commission ("Staff") has advised the Department of Environmental Quality ("DEQ"), acting on behalf of the State Water Control Board, that Dominion filed its Application in Case No. PUE-2012-00128 and that consultation is required.\textsuperscript{19} The DEQ's Office of Wetlands & Stream Protection has provided the Staff a Wetland Impacts Consultation for this Project.\textsuperscript{20} It was noted in the Wetland Impacts Consultation that both wetland areas and stream corridors were identified along the proposed transmission alignments. Recommendations were included.\textsuperscript{21}

In addition to consultation on wetlands, §§ 10.1-1186.2:1 C; 56-46.1 G, and 56-580 D of the Code direct the Commission and DEQ to coordinate the environmental review of proposed generating plants and associated facilities. Moreover, § 56-46.1 A of the Code provides for the Commission to receive and to consider reports on the proposed facilities from state environmental agencies. Accordingly, the Staff has requested DEQ to coordinate an

\textsuperscript{18} Application at 18; Transmission Appendix at 168.

\textsuperscript{19} Letter from Alisson O. Pouille, Esquire, State Corporation Commission, dated November 9, 2012, to David L. Davis, CPWD, PWS, Director, Office of Wetlands & Stream Protection, Department of Environmental Quality, filed in Case No. PUE-2012-00128.

\textsuperscript{20} Letter from David L. Davis, CPWD, PWS, Director, Office of Wetlands & Stream Protection, Department of Environmental Quality, dated October 18, 2012, to Wayne N. Smith, Esquire, State Corporation Commission, filed in Case No. PUE-2012-00128 ("Wetlands Impact Consultation"). A copy of the Wetlands Impact Consultation is included in the DEQ Supplement to the Application. DEQ Supplement at Transmission Attachment 2D.

\textsuperscript{21} Wetlands Impact Consultation.
environmental review of the Project by the appropriate agencies and to provide a report on the review.\textsuperscript{22} By letter dated November 28, 2012, DEQ informed the Staff that, among other things, it has sufficient information to coordinate a review of the environmental impact of the proposed Project and that it anticipates submitting comments to the Commission on or before February 1, 2013.\textsuperscript{23}

As estimated by the Company, the total projected cost of the Project is $1.27 billion, excluding financing costs.\textsuperscript{24} Dominion seeks to recover, through rates proposed to be effective September 1, 2013, an annual revenue requirement of approximately $44,605,000 in projected financing costs and allowance for funds used during construction of the Project.\textsuperscript{25} Implementation of the proposed RAC, Rider BW, if approved by the Commission, would increase the monthly bill of a typical residential customer using 1,000 kilowatt-hours of electricity by $0.83.\textsuperscript{26} The Company states that it will seek adjustments of surcharge recoveries for any over- or under-recovery of costs associated with the Project in subsequent Rider BW proceedings.\textsuperscript{27}

In calculating Rider BW's proposed revenue requirement of approximately $44,605,000, Dominion uses the Company's 10.4\% general rate of return on common equity ("ROE")

\textsuperscript{22} Letter from Alisson O. Pouille, Esquire, State Corporation Commission, dated November 9, 2012, to Richard Weeks, Chief Deputy Director, Department of Environmental Quality, filed in Case No. PUE-2012-00128.


\textsuperscript{24} Application at 9, 16.

\textsuperscript{25} Id. at 22, 28. The proposed rate year for this proceeding is from September 1, 2013, through August 31, 2014. Id. at 21.

\textsuperscript{26} Id. at 22.

\textsuperscript{27} Id.
determined by the Commission in Dominion's 2011 Biennial Review, Case No. PUE-2011-00027. To this ROE, the Company proposes to add a 100 basis point enhancement authorized by Subsection A 6 of the Code for a combined-cycle generating station, such as the Brunswick County Power Station, for an enhanced ROE of 11.4%. Dominion proposes that the 100 basis point ROE enhancement be applied through the first fifteen years of the service life of the Brunswick County Power Station. The Company further notes that any change in the general ROE and resulting Rider BW revenue requirement associated with the Company's upcoming 2013 biennial review can be addressed in future Rider BW true-ups.

Dominion requests that the Commission waive, in part, the requirements of 20 VAC 5-201-60, Rate adjustment clause filings, and 20 VAC-5-201-90, Instructions for schedules and exhibits for Chapter 201, of the Rate Case Rules with respect to filing Schedule 45 (Return on Equity Peer Group Benchmark). In support of its request for waiver, the Company states that the Commission, by its 2011 Biennial Review Final Order, directed that "an ROE of 10.4% is applicable to qualifying RACs under §§ 56-585.1 A 5 and A 6 as of the date of this Final Order." Thus, for purposes of judicial economy and consistent with the Commission's 2011 Biennial Review Final Order, as well as recent Commission orders granting

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29 Application at 20, 28.

30 Id.

31 Id. at 20.

32 Id. at 26; 2011 Biennial Review Final Order at 465.
similar limited waivers, the Company requests waiver of Schedule 45 filing requirements in this proceeding.

With its Application, Dominion also filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment for Extraordinarily Sensitive Information ("Motion for Protective Order and Additional Protective Treatment"), along with a proposed Protective Order, requesting that the Commission establish procedures designed to protect the public disclosure of the Company's confidential and commercially sensitive information.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that the Company should provide public notice of its Application; a public hearing should be scheduled for the purpose of receiving testimony and evidence on the Company's Application; a procedural schedule should be established to allow interested persons an opportunity to file written or electronic comments on the Company's Application or to participate in this proceeding as a respondent; and the Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations on the Application.


34 Id. at 26, 28.
We grant Dominion's request to waive the filing of Schedule 45 for purposes of commencing this proceeding. Our decision to waive the filing of Schedule 45 at this point in the proceeding does not, however, preclude any respondent, the Office of the Attorney General's Division of Consumer Counsel, or the Staff from raising the issue of the appropriate ROE to apply for any portion of the rate year.\textsuperscript{35}

Finally, we find that a Hearing Examiner should be assigned to conduct all further proceedings on behalf of the Commission, including ruling on the Company's Motion for Protective Order and Additional Protective Treatment and filing a final report containing the Hearing Examiner's findings and recommendations.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUE-2012-00128.

(2) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, Procedure before hearing examiners, of the Commission's Rules of Practice and Procedure ("Rules of Practice"),\textsuperscript{36} a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission.

(3) A public hearing on the Application shall be convened on April 24, 2013, at 10 a.m., in the Commission's Courtroom, Second Floor, Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony of public witnesses and the evidence of the Company, any respondents, and the Staff. Any person desiring to offer testimony as a public

\textsuperscript{35} Our decision to waive the filing of Schedule 45 does not preclude the Hearing Examiner, upon a proper showing at some stage of the proceeding, from directing the Company to file some or all of the items required by Schedule 45.

\textsuperscript{36} 5 VAC 5-20-10 \textit{et seq.}
witness at this hearing should appear in the Commission's Courtroom fifteen (15) minutes prior to the starting time of the hearing and identify himself or herself to the Commission's Bailiff.

(4) The Company shall make copies of the public version of its Application, as well as a copy of this Order for Notice and Hearing, available for public inspection during regular business hours at each of the Company's business offices in the Commonwealth of Virginia. Copies also may be obtained by submitting a written request to counsel for the Company, Lisa S. Booth, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means. Copies of the public version of all documents also shall be available for interested persons to review in the Commission's Document Control Center, located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website:


(5) On or before January 4, 2013, the Company shall cause the following notice to be published as display advertising (not classified) on one occasion in newspapers of general circulation throughout the Company's service territory in Virginia:
NOTICE TO THE PUBLIC OF AN APPLICATION BY
VIRGINIA ELECTRIC AND POWER COMPANY,
FOR APPROVAL AND CERTIFICATION OF THE PROPOSED
BRUNSWICK COUNTY POWER STATION AND RELATED
TRANSMISSION FACILITIES PURSUANT TO §§ 56-580 D,
56-265.2, AND 56-46.1 OF THE CODE OF VIRGINIA, AND
FOR APPROVAL OF A RATE ADJUSTMENT CLAUSE,
DESIGNATED RIDER BW, PURSUANT TO § 56-585.1 A 6 OF
THE CODE OF VIRGINIA
CASE NO. PUE-2012-00128

On November 2, 2012, Virginia Electric and Power
Company ("Dominion" or "Company") filed with the State
Corporation Commission ("Commission") an application and
supporting documents (collectively, the "Application") for
approval of electric generation and related transmission facilities
(collectively, the "Project") and for approval of a rate adjustment
clause ("RAC"). Dominion seeks approval of these related
requests under various sections of the Code of Virginia ("Code").

Pursuant to §§ 56-580 D and 56-46.1 of the Code and the
Commission's Filing Requirements in Support of Applications for
Authority to Construct and Operate an Electric Generating Facility,
the Company seeks a certificate of public convenience and
necessity as well as approval to construct and operate the
Brunswick County Power Station, an approximate 1,358 megawatt
(nominal) natural gas-fired combined-cycle electric generating
facility in Brunswick County, Virginia. Pursuant to §§ 56-265.2
and 56-46.1 of the Code, Dominion seeks a separate certificate of
public convenience and necessity and approval to construct new
500 kilovolt ("kV") transmission lines, two new switching stations,
and associated facilities in Brunswick and Greensville Counties,
Virginia (collectively, the "Transmission Interconnection
Facilities"). Finally, pursuant to § 56-585.1 A 6 of the Code
("Subsection A 6") and the Commission's Rules Governing Utility
Rate Applications and Annual Informational Filings, Dominion
seeks approval of a RAC, designated as Rider BW, for the
recovery of Project costs.

Dominion proposes to build the Brunswick County Power
Station on an approximately 214-acre site located in Freeman,
Virginia. According to the Application, the Brunswick County
Power Station will be fueled by natural gas provided by the
Transcontinental Gas Pipe Line Company, LLC ("Transco"),
through Transco's Virginia Southside Expansion Project ("VSSE").
The VSSE will include construction of 91.4 miles of 24-inch
pipeline on Transco's existing right-of-way; 7.2 miles of 24-inch "greenfield" lateral to the Brunswick County Power Station; and a new compressor station in Pittsylvania County, Virginia. The Company states that its firm transportation arrangements with Transco will allow the Brunswick County Power Station to access four interstate pipelines, thereby enabling access to natural gas supplies from the Gulf Coast to the new shale gas resources in the Marcellus development region and other supply regions.

Dominion also proposes to construct the Transmission Interconnection Facilities in connection with the Project. Specifically, the Company proposes to:

(1) build a new 500 kV seven breaker Brunswick Switching Station, to be located on the Brunswick County Power Station site;

(2) build a new single circuit 500 kV transmission line to be designated as the Brunswick County Power Station-Brunswick Switching Station Line #509, which will be approximately 666 feet long and located entirely on the Brunswick County Power Station site, connecting the generating plant with the Brunswick Switching Station;

(3) build a new three breaker 500 kV Rawlings Switching Station at a point in Brunswick County on the Company's existing 500 kV Carson-Clover Line #556 approximately 22.6 miles southwest of the Company's existing Carson Substation, where Line #556 will be split into two 500 kV circuits, to be designated as the Carson-Rawlings Line #511 and the Rawlings-Clover Line #556;

(4) build a new single circuit 500 kV line, to be designated as the Brunswick Switching Station-Rawlings Line #591 that will run northward from the Brunswick Switching Station for approximately 13.5 miles, predominantly within new right-of-way, to the Rawlings Switching Station; and

(5) tap the Company's portion of the existing 500 kV Carson-Wake Line #570 at a point in Greensville County approximately 28.1 miles south of the Carson Substation ("Line #570 Junction") and construct two new parallel 500 kV single circuit transmission lines, each approximately 4.7 miles long, to run west from Line #570 Junction in new right-of-way parallel and adjacent to the right-of-way of the Company's existing 115 kV Clubhouse-Chase City Line #71 for approximately 3.0 miles, at
which point the new lines turn north in entirely new
right-of-way for approximately 1.7 miles, to loop in and out of
the proposed Brunswick Switching Station, thereby creating
two new 500 kV circuits, to be designated as the
Carson-Brunswick Switching Station Line #585 and the
Brunswick Switching Station-Wake Line #570.

Dominion's proposed and alternate routes for the
Brunswick Switching Station-Rawlings Line #591 are:

Proposed Route ("Route D")

Route D begins at the Brunswick Switching Station heading
northeast through forested areas, crossing Highway 58, then
turns northwest through mostly agricultural and forested lands
and crosses County Pond Road, Old Stage Road and
Blackbottom Road, at which point it heads north-northwest
through multiple agricultural and forested areas, crossing Great
Oak Road and Ebenezer Road. Route D then heads northwest
crossing Antioch Road, I-85 and Boydton Plank Road.
Route D then turns north and northeast until terminating at the
Rawlings Switching Station, which is located on the west side
of Rawlings Road. In total, proposed Route D measures
13.5 miles in length, all in Brunswick County.

First Alternate Route ("Route G")

Route G begins at the Brunswick Switching Station and
matches Route D for approximately 1.8 miles. At that point,
Route G diverges from Route D, taking a more northerly route
heading through an agricultural field, then heading northwest
through mostly forested areas before turning due west crossing
Route D and County Pond Road. Route G then heads
northwest crossing Old Stage Road, then heads north crossing
Liberty Road. Route G then turns northeast through forested
and cleared areas until intersecting Route D just south of
Blackbottom Road. From that point Route G matches Route D
to the Rawlings Switching Station. In total, Route G measures
14.1 miles in length, all in Brunswick County.

Second Alternate Route ("Route F")

Route F begins at the Brunswick Switching Station and
matches Route G for approximately the first 7 miles. Route F
then diverges from Route G and heads northwest crossing
Blackbottom Road, Great Oak Road, and mostly forested areas
until intersecting Route D just north of Antioch Road. From there, Route F matches Route D to Rawlings Switching Station. In total, Route F measures 14.3 miles in length, all in Brunswick County.

Dominion's proposed and alternate routes for the Line #570 Tap are:

**Proposed Route ("Route C")**

Route C begins at the Brunswick Switching Station heading east, then heads south crossing the Norfolk and Western Railroad and continuing through forested areas. Route C then turns east paralleling the Company's existing Line #71, through forested and open areas. Route C terminates in Greensville County at the existing 500 kV Carson-Wake Line #570. This termination point is referred to as Line #570 Junction. In total, Route C measures 4.7 miles in length, of which 4.6 miles is in Brunswick County and 0.1 mile is in Greensville County.

**Alternate Route ("Route B")**

Route B begins at the Brunswick Switching Station heading southeast through forested areas, then parallels the Norfolk and Western Railroad heading east. Route B then crosses the rail line and continues east and southeast along a greenfield path running parallel to U.S. Highway 58 and through mostly forested lands. Route B then enters Greensville County heading southeast and terminates at the existing 500 kV Carson-Wake Line #570 at Line #570 Junction. In total, Route B measures 3.8 miles in length, of which 3.2 miles is in Brunswick County and 0.6 miles is in Greensville County.

All distances and directions are approximate. A sketch map of the proposed routes accompanies this notice. A more detailed map of the proposed routes may be viewed on the Commission's website:


The Commission may consider routes not significantly different from the routes described in this notice without additional notice to the public.

As estimated by the Company, the total projected cost of the Project is $1.27 billion, excluding financing costs. Dominion seeks to recover, through rates proposed to be effective
September 1, 2013, an annual revenue requirement of approximately $44,605,000 in projected financing costs and allowance for funds used during construction of the Project. Implementation of the proposed RAC, Rider BW, if approved by the Commission, would increase the monthly bill of a typical residential customer using 1,000 kilowatt-hours of electricity by $0.83. The Company states that it will seek adjustments of surcharge recoveries for any over- or under-recovery of costs associated with the Project in subsequent Rider BW proceedings.

In calculating Rider BW's proposed revenue requirement of approximately $44,605,000, Dominion uses the Company's 10.4% general rate of return on common equity ("ROE") determined by the Commission in Dominion's 2011 Biennial Review, Case No. PUE-2011-00027. To this ROE, the Company proposes to add a 100 basis point enhancement authorized by Subsection A 6 of the Code for a combined-cycle generating station, such as the Brunswick County Power Station, for an enhanced ROE of 11.4%. Dominion proposes that the 100 basis point ROE enhancement be applied through the first fifteen years of the service life of the Brunswick County Power Station. The Company further notes that any change in the general ROE and resulting Rider BW revenue requirement associated with the Company's upcoming 2013 biennial review can be addressed in future Rider BW true-ups.

Interested persons are encouraged to review the Application and supporting documents for the details of these and other proposals. While the total revenue that may be approved by the Commission is limited to the amount requested by the Company, TAKE NOTICE that the Commission may approve revenues and adopt rates that differ from those appearing in the Company's Application and supporting documents and may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Application and supporting documents.

The Commission entered an Order for Notice and Hearing that, among other things, scheduled a public hearing on April 24, 2013, at 10 a.m., in the Commission's Second Floor Courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive testimony from members of the public and evidence related to the Application from the Company, any respondents, and the Commission's Staff. Any person desiring to testify as a public witness at this hearing should appear fifteen (15) minutes prior to the starting time of the hearing and contact the Commission's Bailiff. Individuals with disabilities who require an
accommodation to participate in the hearing should contact the Commission at least seven (7) days before the scheduled hearing at 1-800-552-7945 (voice) or 1-804-371-9206 (TDD).

The public version of the Company's Application and the Commission's Order for Notice and Hearing are available for public inspection during regular business hours at each of the Company's business offices in the Commonwealth of Virginia. Copies also may be obtained by submitting a written request to counsel for the Company, Lisa S. Booth, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means.

Copies of the public version of the Application and documents filed in this case also are available for interested persons to review in the Commission's Document Control Center, located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website: [http://www.scc.virginia.gov/case](http://www.scc.virginia.gov/case).

Any person or entity may participate as a respondent in this proceeding by filing, on or before February 1, 2013, a notice of participation. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be submitted to Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. A copy of the notice of participation as a respondent also must be sent to counsel for the Company, Lisa S. Booth, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219. Pursuant to Rule 5 VAC 5-20-80 B, Participation as a respondent, of the Commission's Rules of Practice and Procedure, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. All filings shall refer to Case No. PUE-2012-00128. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before March 1, 2013, each respondent may file with the Clerk of the Commission, and serve on the Commission's Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case. If
not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be submitted to Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. Respondents also shall comply with the Commission's Rules of Practice and Procedure, including: 5 VAC 5-20-140, Filing and service; 5 VAC 5-20-150, Copies and format; and 5 VAC 5-20-240, Prepared testimony and exhibits. All filings shall refer to Case No. PUE-2012-00128.

On or before April 17, 2013, any interested person wishing to comment on the Company's Application shall file with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118, written comments on the Application. Any interested person desiring to file comments electronically may do so on or before April 17, 2013, by following the instructions on the Commission's website: [http://www.scc.virginia.gov/case](http://www.scc.virginia.gov/case). Compact discs or any other form of electronic storage medium may not be filed with the comments. All such comments shall refer to Case No. PUE-2012-00128.


**VIRGINIA ELECTRIC AND POWER COMPANY**

(6) On or before January 4, 2013, the Company shall serve a copy of this Order for Notice and Hearing on the chairman of the board of supervisors and county attorney of each county and upon the mayor or manager (or equivalent official) and city or town attorney of every city and town in which the Company provides service in the Commonwealth of Virginia. Service shall be made by either personal delivery or first class mail to the customary place of business or residence of the person served.
(7) On or before January 25, 2013, the Company shall file with the Clerk of the Commission proof of the notice and service required by Ordering Paragraphs (5) and (6), including the name, title, and address of each official served.

(8) On or before April 17, 2013, any interested person may file with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118, written comments on the Application. Any interested person desiring to submit comments electronically may do so on or before April 17, 2013, by following the instructions found on the Commission's website: http://www.scc.virginia.gov/case. Compact discs or any other form of electronic storage medium may not be filed with the comments. All comments shall refer to Case No. PUE-2012-00128.

(9) Any person or entity may participate as a respondent in this proceeding by filing, on or before February 1, 2013, a notice of participation. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (8), and the respondent shall simultaneously serve a copy of the notice of participation on counsel to the Company at the address in Ordering Paragraph (4). Pursuant to Rule 5 VAC 5-20-80 B, Participation as a respondent, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, Counsel, of the Rules of Practice. All filings shall refer to Case No. PUE-2012-00128.
(10) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon each respondent a copy of this Order for Notice and Hearing, a copy of the public version of the Application, and all materials filed by the Company with the Commission unless these materials have already been provided to the respondent.

(11) On or before March 1, 2013, each respondent may file with the Clerk of the Commission at the address set forth in Ordering Paragraph (8) and serve on the Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case. If not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be submitted to the Clerk of the Commission. In all filings, the respondent shall comply with the Commission's Rules of Practice, including: 5 VAC 5-20-140, Filing and service; 5 VAC 5-20-150, Copies and format; and 5 VAC 5-20-240, Prepared testimony and exhibits. All filings shall refer to Case No. PUE-2012-00128.

(12) The Staff shall investigate the Application. On or before March 27, 2013, the Staff shall file with the Clerk of the Commission an original and fifteen (15) copies of the Staff's testimony and exhibits and shall serve a copy thereof on counsel to Dominion and all respondents.

(13) On or before April 10, 2013, Dominion may file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer and simultaneously shall serve a copy on the Staff and all respondents. If not filed electronically, an original and fifteen (15) copies of such rebuttal testimony and exhibits shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (8).

(14) Responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to
the service requirements of Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically, or by facsimile, on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to Staff.37 Except as modified above, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq*.

(15) The Company's request for waiver of the requirements of Rules 20 VAC 5-201-60 and 20 VAC 5-201-90 for filing Schedule 45 is granted as set forth in this Order.

(16) This matter is continued.

AN ATTESTED COPY hereof shall be sent by the Clerk of the Commission to:

Joseph K. Reid, III, Esquire, Stephen H. Watts, II, Esquire, and Bernard L. McNamee, Esquire, McGuireWoods LLP, One James Center, 901 East Cary Street, Richmond, Virginia 23219; Lisa S. Booth, Esquire, and Charlotte P. McAfee, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219; and C. Meade Browder, Jr., Esquire, Division of Consumer Counsel, Office of Attorney General, 900 East Main Street, Second Floor, Richmond, Virginia 23219; and a copy shall be delivered to the Commission's Office of General Counsel and Divisions of Energy Regulation and Utility Accounting and Finance.

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37 The assigned Staff attorney is identified on the Commission website [http://www.scc.virginia.gov/case](http://www.scc.virginia.gov/case) by clicking Case Search and entering the case number, PUE-2012-00128, in the appropriate box.